



17 Jun 2006

From: Simon Rodda/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	110.50	Shoe MDBRT	3472.8m	Cum Cost	\$26,699,105
Wtr Dpth(LAT)	154.5m	Days on well	39.90	FIT/LOT:	12.50ppg /	Days Since Last LTI	1124
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		See Basker 3 report # 43					
Planned Op		Rig released from Basker 4 June 17, 2006 at 24:00 hrs					

Summary of Period 0000 to 2400 HrsPerform final SST suspension testing. POOH with production riser. Run and pressure test tree cap.
Release rig**FORMATION**

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 17 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0400	4.00	3480.0m	Perform final SST suspension pressure testing with Dowell 500 psi/5 min and 5000psi/10 min Test #1; PMV downstream/XOV upstream/CIV1 upstream/CIV2 upstream Test #2; PWV upstream Test #3; AMV downstream/AWV upstream/ACI upstream Test #4; AAV downstream Test #5; PSV upstream Test #6; PSV downstream
C	P	XT	0400	0600	2.00	3480.0m	Disconnect UH 550 Annulus Access connector and hot stab from LD-1 receptacle with ROV and hang on stress joint hanger. Attempt to pull UH 550 plug from hook on stress joint with no success. The plug hook on the stress joint spinning preventing ROV from accessing plug. Rig down slickline lubricator and BOP. Rig down surface lines from flowhead.
C	TP (VE)	XT	0600	0700	1.00	3480.0m	Return ROV to surface for spare UH 550 plug and re deploy ROV
C	P	XT	0700	0730	0.50	3480.0m	Install UH 550 plug in Annulus Access receptacle and perform Final suspension test via IWOC Annulus Monitor Line to 500 psi/5 min and 5000 psi/10 min Test #7; AA plug upstream
C	TP (VE)	XT	0730	0900	1.50	3480.0m	ROV with camera problems. Return to surface. Hydraulics problem preventing recovery of ROV. Repair Hydraulics (low oil in reservoir) and camera (angle view) and re deploy ROV
C	P	RR2	0900	1200	3.00	3480.0m	Disconnect Alpha plate with ROV Bleed down riser tensioners. Unlatch TRT. Remove riser tensioners and bullseye from riser. Lay down flow head and stiff joint
C	P	RR2	1200	1300	1.00	3480.0m	Rig down 45 ft bails, air hoist and TD sub
C	P	RR2	1300	1730	4.50	3480.0m	POOH with production riser. Remove hose clamps and disconnect umbilical lines. Remove lower bullseye and lay down TRT
C	P	RS	1730	1830	1.00	3480.0m	Service TDS and block rollers. Change out roller on block dolly. Inspect travelling equipment



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	XT	1830	2100	2.50	3480.0m	Make up and RIH with tree cap on running tool and two arm guide
C	P	RM	2100	2130	0.50	3480.0m	Reposition rig over Basker 4
C	P	XT	2130	2330	2.00	3480.0m	Land and latch tree cap on Basker 4. Pressure test cap with 500 psi/5 min and 5000 psi/10 min
C	P	XT	2330	2400	0.50	3480.0m	POOH and lay out tree cap running tool. Unlatch and recover guidelines. Prepare to move rig to Basker 3
Rig released from Basker 4 at 24:00hrs 17 June 2006							

Phase Data to 2400hrs, 17 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	328	24 May 2006	17 Jun 2006	957.50	39.896	3480.0m

General Comments

00:00 TO 24:00 Hrs ON 17 Jun 2006

Rig Requirements	Details
	<p>Ocean Patriot Equipment Down List :-</p> <p>Sub Sea;</p> <ul style="list-style-type: none"> -BOP Upper annular open pilot line, Blue pod. -Diverter lockdown dog function from rig floor panel. -Insert packer lock down dogs will not lock and un-lock from rig floor, bag will function from the rig floor. <p>Rig Floor;</p> <ul style="list-style-type: none"> -Compensator stroke indicator. -RBS deployed warning light not working(on order), audible working ok. -Compensator lock bar indicator light. <p>Barge Capt;</p> <ul style="list-style-type: none"> -HD3 ballast tank discharge valve. <p>Electrical;</p> <ul style="list-style-type: none"> -Helicopter non-directional beacon not working.

WBM Data

Cost Today

Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	PV	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	0C°		PM:		pH:	Gels 10m	
			PF:			Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
Comment	No mud engineer on board.					Fann 300	
						Fann 600	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.2
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	22.4	-0.2	424.9
Fresh Water	m3	30	24.5	0	416.9
Drill Water	m3	580	73.3	-0.1	639.0



Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	12.50
13 3/8"	998.85	987.20	998.85	987.20	
9 5/8"	3472.80	3294.07	173.13	173.13	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOGC	50	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
PETROLAB	2	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	4 x slick line, 7 x well test.
Total	98	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	17 Jun 2006	0 Days		
Fire Drill	17 Jun 2006	0 Days		
JSA	17 Jun 2006	0 Days	Drill crew=6, Deck= 6, Marine= 1, Welder= 2, Subsea= 2	
Man Overboard Drill	06 Jun 2006	11 Days		
Safety Meeting	11 Jun 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	17 Jun 2006	0 Days	Safe=3 Un-safe=21	

Shakers, Volumes and Losses Data			
Available	619.1bbl	Losses	0bbl
Active	382.1bbl		
Reserve	237bbl		

